

Preface



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1H13 Highlights





- Production for the first six months of the year averaged 17,135 BOEPD net to the Company's WI, approximately 40% higher than the same period last year
- Completed the first phase of TGT's FPSO production handling capacity testing with sustained production over 60,000 BOPD
- Successful exploration/appraisal well in the H5 fault block, the only remaining undrilled fault block in the TGT development area
 - Oligocene C flowed at 6,200 bopd and 1.1 mmscfd
- Successful exploration well on Marine XI, offshore Republic of Congo (Brazzaville)
 - Testing commenced
- The Company is debt free having redeemed the last remaining convertible bonds with a par value of approximately \$48 million.
- Board recommended cash return of 40p/share via a B/C share scheme

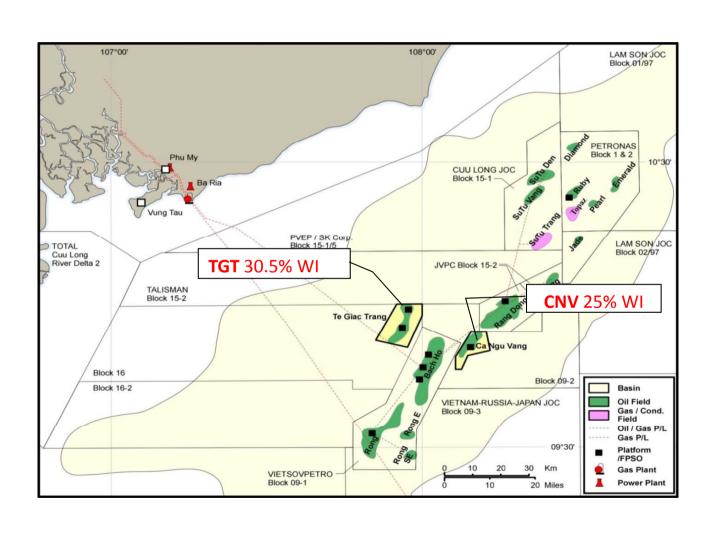
1H13 Financial Summary (unaudited) (US\$ million, unless otherwise indicated)



	1H13	1H12	2012	
Sales revenue	324.0	263.2	621.6	 WI Prod 17,135 boepd vs 12,197 (14,757-FY12) Realisations \$112.45/bbl vs \$120.68/bbl
Operating profit	229.6	203.3	448.2	
Net profit	105.4	97.2	207.0	
Basic earnings per share (¢)	32.1	29.2	62.7	
Capex	30.9	62.5	109.9	 2012 VN \$58 dev 2013 (est.)\$150 (\$35VN E&P); \$90 Afr; \$25 NV)
Net cash	361.3	178.0	211.3	Convertible bond retirement of \$47.8 mm

Vietnam – Cuu Long Basin Blocks

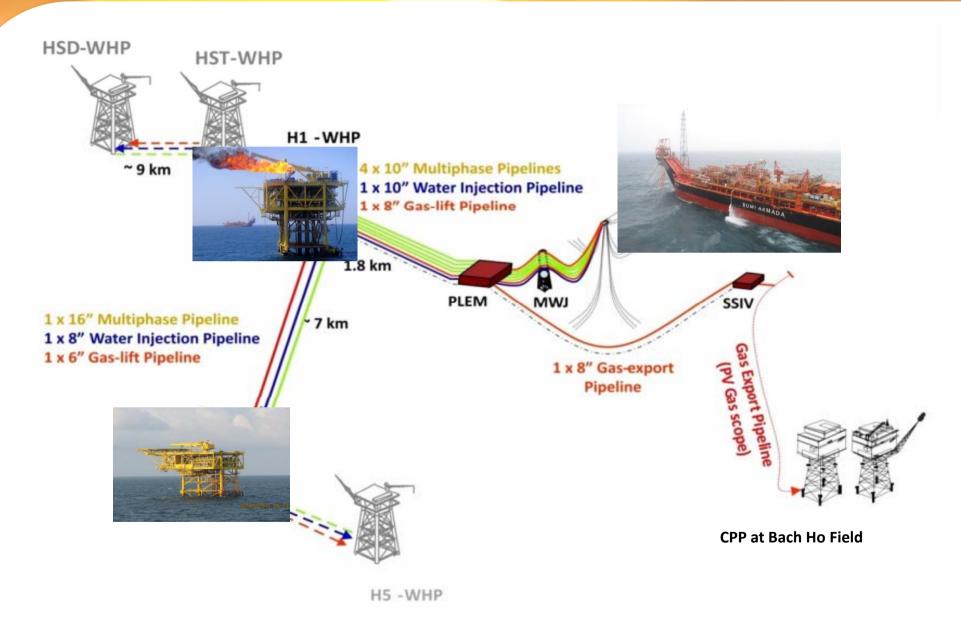




- TGT production averaged 14,967 BOPD net to WI for first six months of 2013
- TGT development drilling continues for the next four years
- CNV production averaged 2,168
 BOPD net to WI for first six months of the year
 - Partners have reached agreement to drill CNV 7P well to access undrilled fractures and increase production

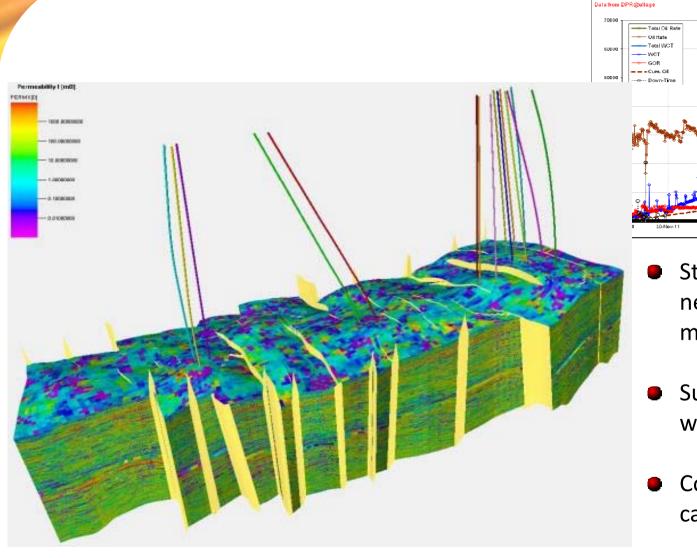
Te Giac Trang Field Layout

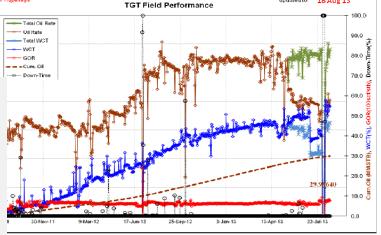




Te Giac Trang Field



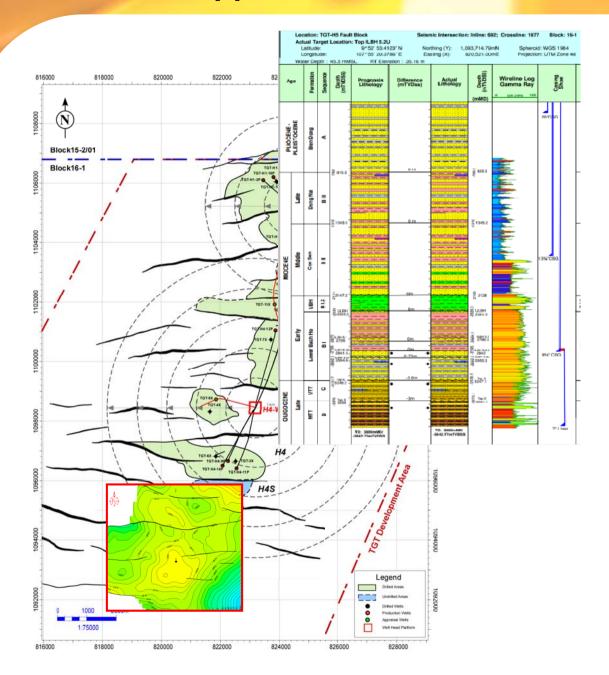




- Steady production averaged net 14,967 BOPD for first six months
- Successful tie in of two fields with no down time
- Completed first phase of capacity performance test
- Gas contract negotiation completed

TGT-10X/ST1 Appraisal Well

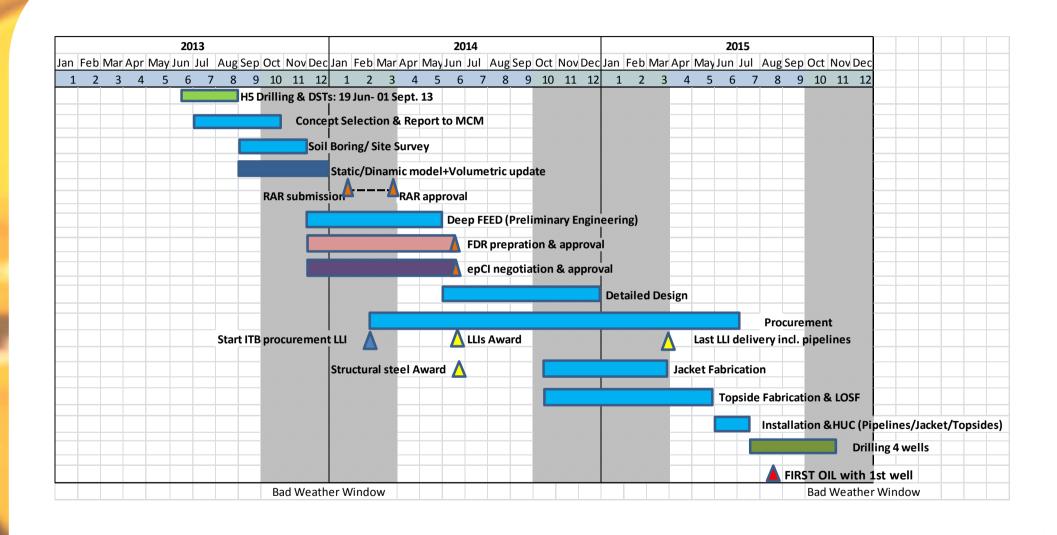




- TGT-10X well encountered
 117 metres of net pay
- Three tests to be performed
 - Oligocene C in two parts
 - Lower section of Lower Miocene
 - Upper section of Lower Miocene
- First part of Oligocene test ongoing
 - Produced at average rates of 6,179 bopd and 1.13 mmscfd

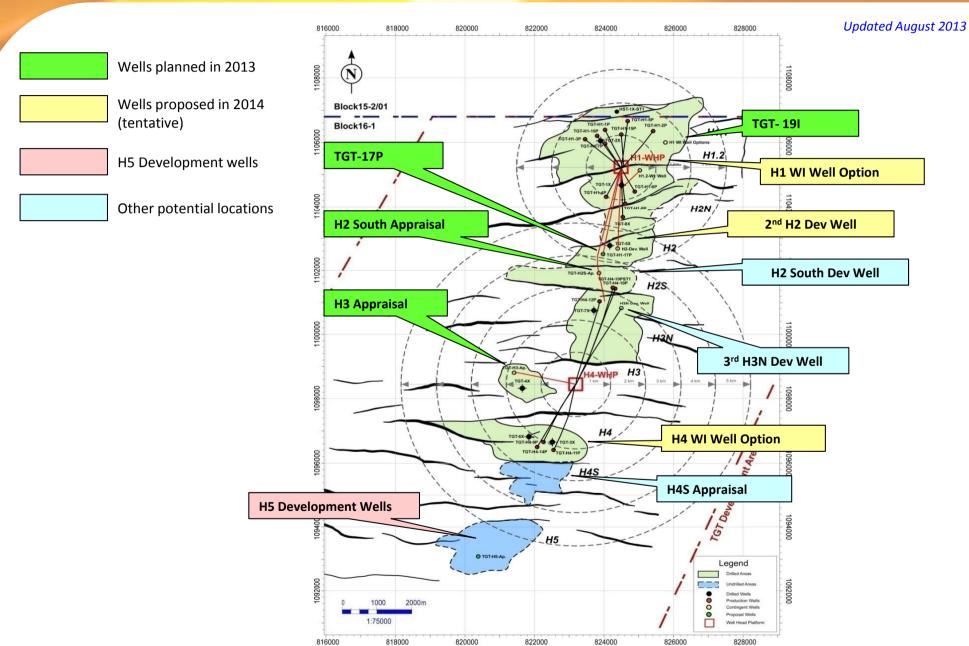
H5 Development: Preliminary Plan





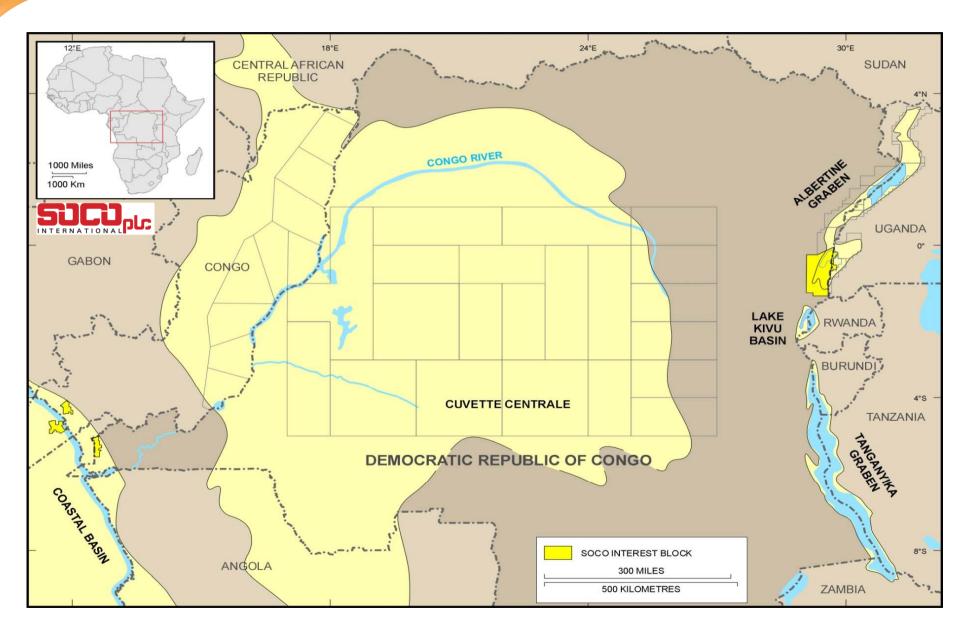
TGT 2014 Well Location Options





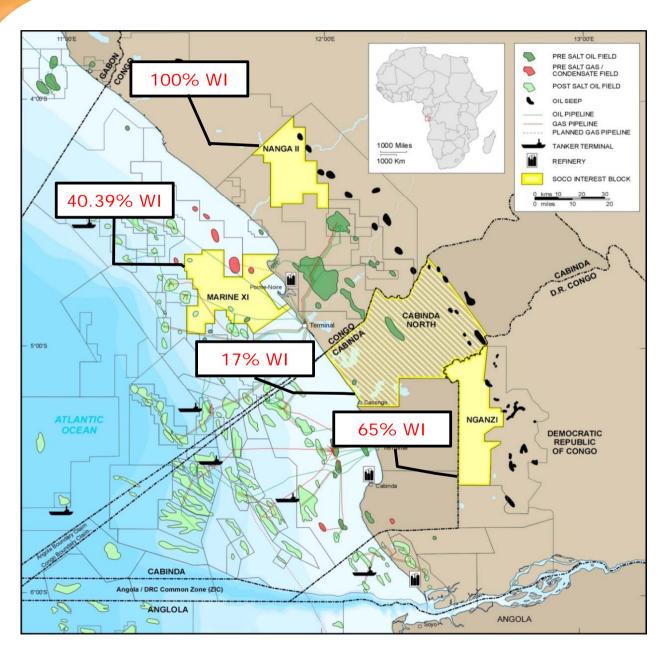
Central Africa Portfolio





North Congo Basin - Current Portfolio

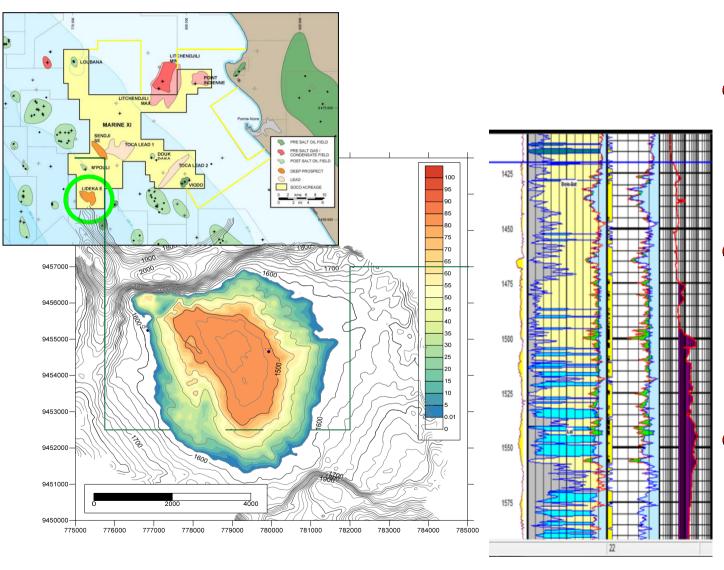




- Added Nanga II A block and commencing seismic reprocessing
- Testing Lideka East on Marine XI commenced
- Drilling first of two Cabinda wells
- Completing interpretation of seismic reprocessing for drill or drop decision on Nganzi

Marine XI – Lideka Marine East





 Well drilled using Falcon-1 without incident

 Well found ca. 50 metres of net pay in main intra-Sendji 3 target

Currently testing

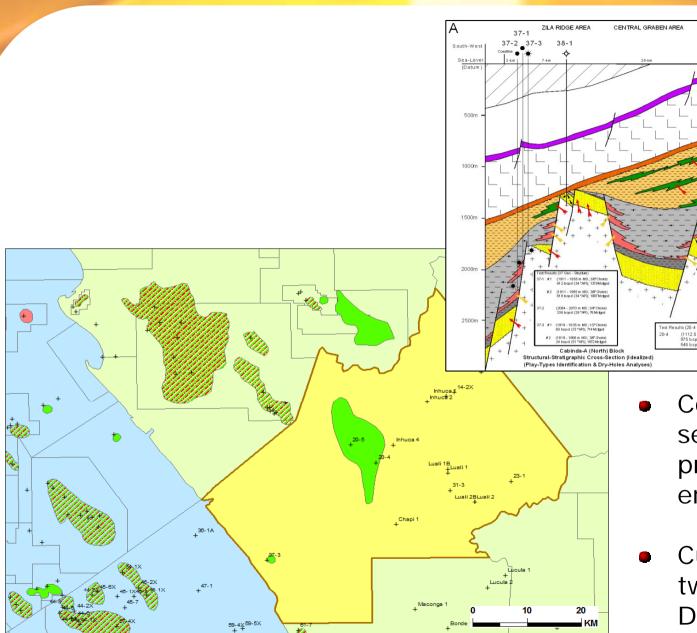
Cabinda North Targets



EASTERN HIGH AREA

DINGE HIGH AREA

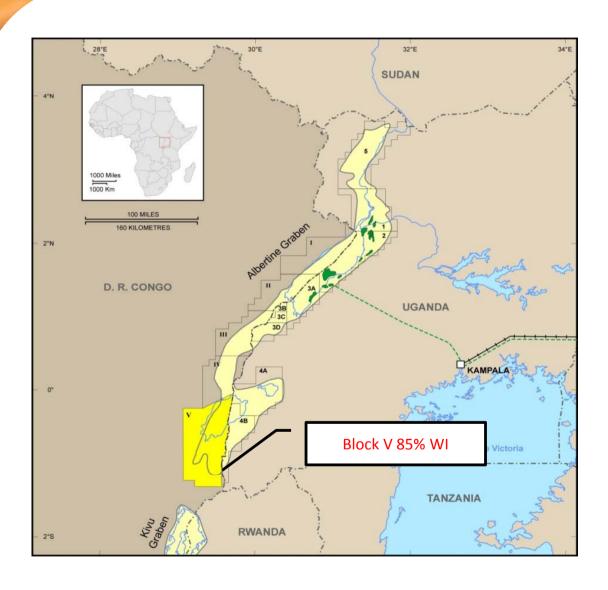
20-4 20-1



- Completed extensive seismic acquisition programme across the entire block
- Currently drilling first of two well programme, Dinge 20-6 well

Block V Activity





- Completed detailed environmental study together with relevant DRC authorities
- Activity suspended during M23 insurgency

Outlook



- Testing results from TGT-10X and LDKEM-1 due over coming weeks
- Continued strong cash generation from the Vietnam assets
- Development drilling on TGT and CNV
- Second phase of sustained capacity test on TGT FPSO pending
- Recommended 2013 return of capital to shareholders of 40p/share via a B/C share scheme
- Annual return of cash to shareholders via tax efficient method

Maximising Returns to Shareholders



 Sustainable annual return targeting 50% of Free Cash Flow

 Growth potential of an independent E&P company



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